



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/257 ISSUE DATE 23.11.15
DUE DATE 01.12.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 07.09.2015 to 13.09.2015. (Week No.24/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-24/FY15-16 covering the period 07.09.15 to 13.09.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 07.9.2015 to 13.09.15(week No. 24/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 07.09.2015 to 13.09.2015(Week 24/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
7	81.898680	81.866696	-0.031984	8.50871	6.94548	1.08714	0.00771	9.60356
8	84.824342	84.578801	-0.245541	-0.56344	-2.45755	0.60433	0.01459	0.05548
9	85.993745	84.264782	-1.728963	-37.96775	-59.82248	4.11871	0.00000	-33.84904
10	86.706202	85.775724	-0.930478	-14.90621	-28.64343	0.00000	0.04580	-14.86041
11	88.096587	88.795570	0.698983	25.50721	21.12824	0.00000	0.00000	25.50721
12	86.597882	86.292083	-0.305799	-3.7514	-6.87459	1.47701	0.04908	-2.22531
13	82.564803	82.760594	0.195791	8.90948	11.47271	5.97317	0.63420	15.51685
	596.682241	594.334250	-2.347991	-14.26340	-58.25162	13.26036	0.75138	-0.25166

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 07.9.2015 to 13.09.15(week No. 24/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	5.15628	0.00000	0.91245	-4.24383	4.48564	0.00378	0.24559
2	RPH	1.53279	0.00000	0.29931	-1.23348	1.06370	0.00844	-0.16133
3	G.T.STN.	5.06497	0.00000	0.89475	-4.17022	0.10485	0.46168	-3.60369
	IPGCL	11.75403	0.00000	2.10651	-9.64752	5.65420	0.47390	-3.51943
4	PRAGATI GT	5.44468	0.00000	1.03030	-4.41438	0.00000	0.01496	-4.39942
5	BAWANA	1.24198	0.00000	1.61372	0.37174	0.80614	1.15552	2.33340
	PPCL	6.68665	0.00000	2.64401	-4.04264	0.80614	1.17048	-2.06602
6	BTPS	0.00000	77.66194	23.88309	101.54503	-15.58826	1.08479	87.04156
7	BYPL	0.00000	52.59830	10.99256	63.59086	4.00091	4.69056	72.28233
8	BRPL	248.28489	0.00000	42.81107	-205.47381	74.70990	2.70302	-128.06089
9	NDPL	78.73682	0.00000	15.51463	-63.22219	29.28908	1.28124	-32.65187
10	NDMC	0.00000	74.89206	21.64446	96.53652	0.96642	14.06843	111.57137
11	MES	0.00000	16.16365	4.29845	20.46210	0.28995	5.19667	25.94872
	TOTAL	345.46239	221.31595	123.89478	-0.25166	100.12834	30.66909	130.54577

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 07.9.2015 to 13.09.15(week No. 24/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.24559	0.24559
2	RPH	0.16133	0.00000	-0.16133
3	G.T.STN.	3.60369	0.00000	-3.60369
	IPGCL	3.76502	0.24559	-3.51943
4	PRAGATI GT	4.39942	0.00000	-4.39942
5	Bawana	0.00000	2.33340	2.33340
	PPCL	4.39942	2.33340	-2.06602
6	BTPS	0.00000	87.04156	87.04156
7	BYPL	0.00000	72.28233	72.28233
8	BRPL	128.06089	0.00000	-128.06089
9	NDPL	32.65187	0.00000	-32.65187
10	NDMC	0.00000	111.57137	111.57137
11	MES	0.00000	25.94872	25.94872
12	Regional Deviation NRPC	0.00000	0.25166	0.25166
13	Pool balance due to additional Deviation	30.66909	0.00000	-30.66909
14	Pool balance due to capping of Generator & U/D Discom	100.12834	0.00000	-100.12834
	TOTAL	299.67463	299.67463	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
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Deviation Settlement Account for the period 07.9.2015 to 13.09.15(week No. 24/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.87
(i) Actual drawal from the grid in MUs	594.33425
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.166556
(b) GT	5.750987
(c) Pargati	44.470836
(d) BTPS	43.008980
(e) Bawana	43.838375
Total	136.902622
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	731.236872
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	208.844767
(b) BRPL	301.435004
(c) BYPL	171.789612
(d) NDMC	37.502944
(e) MES	5.268001
(f) IP	0.009411
Total	724.849738
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.387134
(vi) Trans. Loss((v)*100/(iii)) in %	0.87

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 07.9.2015 to 13.09.15(week No. 24/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Sep-15	29.575491	29.480583	-0.094908	-1.192430	-1.38556	0.39986	0.30237	-0.68333
8-Sep-15	30.785185	30.528491	-0.256694	-1.259092	-6.38206	5.71437	0.04317	-0.62451
9-Sep-15	30.781631	29.827455	-0.954176	-24.183868	-28.29836	11.18060	0.00000	-17.11776
10-Sep-15	30.967171	30.321049	-0.646123	-12.242717	-15.77915	6.87240	0.05107	-8.85569
11-Sep-15	30.989436	30.624939	-0.364498	-5.084016	-5.27424	1.88706	0.13212	-3.25506
12-Sep-15	29.053121	28.942365	-0.110756	-1.356419	-2.11201	1.06943	0.54541	-0.49718
13-Sep-15	29.449173	29.119886	-0.329287	-4.129195	-3.99080	2.16536	0.20709	-1.61834
Total	211.601207	208.844767	-2.756441	-49.447737	-63.22219	29.28908	1.28124	-32.65187

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Sep-15	43.266753	42.423335	-0.843418	-21.83397	-26.46178	8.57592	0.00840	-17.87745
8-Sep-15	44.214350	43.274351	-0.939999	-24.32838	-31.00365	9.54829	0.09572	-21.35965
9-Sep-15	44.745576	43.096952	-1.648623	-44.89681	-48.60905	15.84993	0.00000	-32.75911
10-Sep-15	44.359617	43.031058	-1.328559	-31.36725	-33.97874	9.79512	0.00000	-24.18362
11-Sep-15	44.149523	43.393987	-0.755536	-21.37736	-17.01786	1.11549	0.00000	-15.90236
12-Sep-15	44.974948	43.664308	-1.310640	-25.76642	-39.06882	19.10785	0.02953	-19.93144
13-Sep-15	43.086030	42.551013	-0.535017	-4.00479	-9.33392	10.71730	2.56936	3.95274
Total	308.796797	301.435004	-7.361793	-173.574985	-205.47381	74.70990	2.70302	-128.06089

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Sep-15	23.624537	23.884657	0.260120	11.32716	12.35494	0.38760	1.19428	13.93682
08-Sep-15	24.164557	24.353324	0.188767	7.39713	8.11995	0.02860	0.08191	8.23045
09-Sep-15	24.601530	24.604794	0.003264	0.61741	-0.30688	1.00092	0.10081	0.79485
10-Sep-15	24.736457	24.762245	0.025788	0.06174	-0.34546	0.48024	0.02961	0.16439
11-Sep-15	24.481461	24.909213	0.427753	10.90400	12.92284	0.00000	0.17350	13.09634
12-Sep-15	24.674794	25.029875	0.355081	13.53386	15.53175	0.43608	1.04961	17.01744
13-Sep-15	23.737695	24.245503	0.507808	12.75792	15.31372	1.66748	2.06084	19.04204
Total	170.021032	171.789612	1.768581	56.599213	63.59086	4.00091	4.69056	72.28233

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 07.9.2015 to 13.09.15(week No. 24/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Sep-15	5.406317	5.669314	0.262997	13.27830	14.18950	0.71434	3.56589	18.46974
08-Sep-15	5.507225	5.740484	0.233259	10.07623	11.08108	0.02059	0.86001	11.96168
09-Sep-15	5.411955	5.700748	0.288793	10.44753	18.36857	0.00000	0.70804	19.07661
10-Sep-15	5.325292	5.688281	0.362989	12.05400	17.10466	0.00000	4.08698	21.19164
11-Sep-15	5.104366	5.712279	0.607913	18.07666	21.42348	0.00000	4.64600	26.06948
12-Sep-15	4.525520	4.764824	0.239304	9.12064	10.81554	0.00000	0.08989	10.90543
13-Sep-15	4.167017	4.227014	0.059997	2.80512	3.55369	0.23148	0.11162	3.89680
Total	35.447693	37.502944	2.055251	75.858480	96.53652	0.96642	14.06843	111.57137

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Sep-15	0.764371	0.785895	0.021524	1.07330	1.21217	0.00000	0.12413	1.33629
08-Sep-15	0.738351	0.793232	0.054881	2.10544	2.32015	0.00000	0.25595	2.57610
09-Sep-15	0.734843	0.796348	0.061505	2.15263	3.78470	0.00000	0.32587	4.11058
10-Sep-15	0.673120	0.707312	0.034191	1.07498	1.51900	0.00451	0.19678	1.72029
11-Sep-15	0.594386	0.800974	0.206588	6.35248	7.52862	0.00000	3.79088	11.31950
12-Sep-15	0.650851	0.738320	0.087468	3.12936	3.71090	0.00000	0.45638	4.16728
13-Sep-15	0.646395	0.645921	-0.000475	0.56540	0.38657	0.28544	0.04668	0.71869
Total	4.802317	5.268001	0.465683	16.453595	20.46210	0.28995	5.19667	25.94872

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Sep-15	0.024000	0.001528	-0.022472	-0.90194	-0.78484	0.78645	0.00000	0.00162
8-Sep-15	0.024000	0.001143	-0.022857	-0.85302	-0.78068	0.74498	0.00000	-0.03570
9-Sep-15	0.024000	0.001290	-0.022710	-0.71756	-0.57419	0.61320	0.00000	0.03901
10-Sep-15	0.024000	0.001330	-0.022670	-0.68853	-0.56836	0.60087	0.00000	0.03250
11-Sep-15	0.024000	0.001387	-0.022613	-0.64772	-0.49006	0.56445	0.00000	0.07440
12-Sep-15	0.024000	0.001383	-0.022617	-0.80877	-0.70414	0.70530	0.00000	0.00117
13-Sep-15	0.024000	0.001347	-0.022653	-0.53874	-0.34156	0.47039	0.00378	0.13260
Total	0.168000	0.009411	-0.158589	-5.156276	-4.24383	4.48564	0.00378	0.24559

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 07.9.2015 to 13.09.15(week No. 24/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Sep-15	0.803000	0.836899	0.033899	-1.17998	-1.02679	0.00303	0.00000	-1.02375
8-Sep-15	0.803000	0.836511	0.033511	-1.22608	-1.12209	0.00338	0.00000	-1.11871
9-Sep-15	0.763400	0.781055	0.017655	-0.52930	-0.42354	0.07110	0.18357	-0.16887
10-Sep-15	0.799750	0.834629	0.034879	-1.07004	-0.88330	0.00000	0.00000	-0.88330
11-Sep-15	0.810500	0.838174	0.027674	-0.73064	-0.55279	0.00000	0.00000	-0.55279
12-Sep-15	0.813000	0.829646	0.016646	-0.57331	-0.49914	0.00000	0.00000	-0.49914
13-Sep-15	0.798633	0.794073	-0.004560	0.24437	0.33743	0.02734	0.27811	0.64288
Total	5.591283	5.750987	0.159704	-5.064968	-4.17022	0.10485	0.46168	-3.60369

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Sep-15	-0.033000	-0.029953	0.003047	-0.13874	-0.12073	0.09448	0.00276	-0.02349
08-Sep-15	-0.033000	-0.029443	0.003557	-0.15550	-0.14231	0.11346	0.00185	-0.02700
09-Sep-15	-0.033000	-0.024578	0.008422	-0.31512	-0.25215	0.23215	0.00105	-0.01895
10-Sep-15	-0.033000	-0.021683	0.011317	-0.34434	-0.28425	0.24428	0.00000	-0.03997
11-Sep-15	-0.033000	-0.022224	0.010776	-0.31887	-0.24125	0.21964	0.00000	-0.02161
12-Sep-15	-0.024000	-0.020390	0.003610	-0.11750	-0.10230	0.07082	0.00018	-0.03130
13-Sep-15	-0.024000	-0.018285	0.005715	-0.14273	-0.09049	0.08888	0.00260	0.00099
Total	-0.213000	-0.166556	0.046444	-1.532788	-1.23348	1.06370	0.00844	-0.16133

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Sep-15	6.36000	6.38944	0.029442	-1.23461	-1.07432	0.00000	0.00000	-1.07432
08-Sep-15	6.36000	6.37319	0.013194	-0.36630	-0.33523	0.00000	0.00000	-0.33523
09-Sep-15	6.30475	6.37088	0.066128	-2.43187	-1.94596	0.00000	0.00000	-1.94596
10-Sep-15	6.36000	6.37056	0.010560	-0.22278	-0.18390	0.00000	0.00000	-0.18390
11-Sep-15	6.36000	6.36586	0.005856	-0.24434	-0.18487	0.00000	0.00000	-0.18487
12-Sep-15	6.36000	6.37178	0.011784	-0.38500	-0.33519	0.00000	0.00000	-0.33519
13-Sep-15	6.20825	6.22912	0.020872	-0.55977	-0.35490	0.00000	0.01496	-0.33994
Total	44.313000	44.470836	0.157836	-5.444677	-4.41438	0.00000	0.01496	-4.39942

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 07.9.2015 to 13.09.15(week No. 24/ FY 15-16)

J) **Deviation FOR BTPS**


Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Sep-15	7.920000	7.605968	-0.314032	12.04773	13.60649	-2.94759	0.00000	10.65890
08-Sep-15	7.920000	7.464186	-0.455814	17.16610	18.91665	-4.40485	0.00000	14.51180
09-Sep-15	7.920000	7.574426	-0.345574	12.31895	21.65884	-3.06060	0.00852	18.60676
10-Sep-15	6.344250	5.931110	-0.413140	13.27571	18.83827	-2.34083	1.06576	17.56321
11-Sep-15	4.560000	4.338184	-0.221816	6.50535	7.70979	-1.06246	0.00000	6.64733
12-Sep-15	4.560000	4.285490	-0.274510	9.01932	10.69538	-1.70987	0.01051	8.99602
13-Sep-15	6.100000	5.809616	-0.290384	7.32877	10.11961	-0.06206	0.00000	10.05754
Total	45.324250	43.008980	-2.315270	77.661938	101.54503	-15.58826	1.08479	87.04156

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Sep-15	6.38000	6.39260	0.012600	-1.04064	-0.90553	0.00000	0.00000	-0.90553
08-Sep-15	6.23000	6.24875	0.018754	-0.67342	-0.61631	0.00000	0.00000	-0.61631
09-Sep-15	6.00000	5.98095	-0.019055	1.56355	2.74899	0.00000	1.00120	3.75019
10-Sep-15	6.60900	6.60786	-0.001142	-0.36242	-0.29917	0.55782	0.00000	0.25865
11-Sep-15	6.23600	6.19476	-0.041244	-0.41827	-0.31646	0.24832	0.15432	0.08618
12-Sep-15	6.28000	6.27852	-0.001479	-0.18065	-0.15728	0.00000	0.00000	-0.15728
13-Sep-15	6.12700	6.13494	0.007941	-0.13013	-0.08250	0.00000	0.00000	-0.08250
Total	43.862000	43.838375	-0.023625	-1.241976	0.37174	0.80614	1.15552	2.33340

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.


Manager (SO/EA)